

MAGELLAN PIPELINE COMPANY, L.P.

LOCAL, JOINT AND PROPORTIONAL PIPELINE TARIFF

CONTAINING

RATES

GOVERNING THE TRANSPORTATION AND HANDLING OF

PETROLEUM PRODUCTS

TRANSPORTED BY PIPELINE FROM

SOUTH ORIGINS

TO POINTS NAMED HEREIN

[W] Issued under authority of 18 CFR 342.4(b) *market-based* pursuant to (1) the Commission's Order on Application for Market Power Determination, Magellan Pipeline Company, L.P., Docket No. OR09-9-000, issued September 25, 2009; (2) the Commission's Order on Application for Market Power Determination, Longhorn Partners Pipeline, L.P., Docket No. OR98-12-000, issued June 30, 1998; (3) the Commission's Order on Application for Market Power Determination, Chevron Pipeline Company, Docket No. OR00-6-000, issued April 25, 2001. ~~342.3 – Indexing.~~

This tariff contains joint rates in Item 200 which are equal to or less than the sum of the local rates. Each Carrier's local tariffs which comprise these joint movements are justified and issued under the authority of either 18 CFR 342.3 (indexing) or 18 CFR 342.4(b) (market based) pursuant to one or more of the orders referenced immediately above.

This tariff increases rates in Item 410 that are combination rates of the current local rates that are issued under the authority of 18 CFR 342.3 (indexing) and 18 CFR 342.4(b) (market based) pursuant to one or more of the orders referenced immediately above.

Governed, except as otherwise provided herein, by the Rules and Regulation provided in Magellan Pipeline Company, L.P. Tariff F.E.R.C. No. 158.31.0, supplements thereto and reissues thereof.

The rates named in this Tariff are expressed in cents a barrel of 42 U.S. Gallons and are subject to change as provided by law.

The matter published herein will have no adverse effect on the quality of the human environment.

ISSUED: May 27, 2022

Effective July 1, 2022

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Local, Joint, and Proportional Rates

Rates in Cents per Barrel

All rates are for pipeline transportation only.

Rates in all items apply on all Petroleum Products unless otherwise noted.

Local Rates			
[U] Unchanged. All rates in this item are unchanged, unless otherwise noted.			
Item No.	From	To	Rate
100	Houston TX (East Houston, TX Galena Park, TX Pasadena-MVP, TX)	Tulsa, OK (MPL Central System Interconnecting Point)	[I] 244.29
		Duncan, OK (MPL Central System Interconnecting Point)	249.07
		North Little Rock (MPL), AR	336.82
		North Little Rock (Others), AR	349.07

Local and Joint Rates						
[U] Unchanged. All rates in this item are unchanged, unless otherwise noted.						
Item No.	To	From				
		Ardmore, OK	Oklahoma Central (Ponca City, OK Tulsa, OK)	Wynnewood Jct., OK	Duncan, OK	McPherson, KS
200	Albuquerque Station, NM	[I] 679.99	707.00	651.31	644.93	725.57
	Belen Station, NM	[I] 665.25	692.26	636.57	630.21	710.82
	Dallas-Motiva, TX	[I] 259.46	286.51	230.78	224.42	305.05
	Dallas (Singleton), TX	[I] 259.46	286.51	230.78	224.42	305.05
	El Paso (MPL), TX	[I] 473.02	500.03	444.34	437.95	518.58
	El Paso (SFPP-Kinder Morgan Pipe Line)	[I] 473.02	500.03	444.34	437.95	518.58
	El Paso (PMI-Frontera Juarez Pipeline), TX	[I] 473.02	500.03	444.34	437.95	518.58
	Frost, TX	[I] 272.04	302.80	243.36	221.77	302.39
	Hearne, TX	[I] 310.52	337.56	281.84	275.48	356.11
	Midland, TX	--	484.12	--	--	--
	Odessa, TX	[I] 472.02	499.03	443.34	422.04	502.67
	Reagan, TX	[I] 308.09	335.12	279.41	273.06	353.69
	Santa Teresa (UP Fuel Depot), NM	[I] 495.91	522.92	467.23	--	--
	Tye (Abilene), TX	[I] 410.69	437.69	382.01	375.63	456.25
	Waco-Motiva, TX	[I] 305.64	332.68	276.96	270.61	351.24
West Ft. Worth, TX	[I] 263.57	294.29	234.89	213.80	294.43	

Item 200 Notes:

Local and Joint Rates in Item 200 apply on Petroleum Products, except from Oklahoma Central or McPherson, KS, where only Conventional Gasoline and Ultra Low Sulfur Diesel Fuel shall be shipped.

NOTE: The product movement route, defined in this Item, is a reversal of the normal product flow of the Carrier’s South pipeline system and will only be made upon request by Shipper and upon Carrier’s determination that such movement can operationally and efficiently be made to accommodate Shipper’s request and is subject to both MPL’s F.E.R.C. No. 157.30.0 and F.E.R.C No. 158.31.0, Rules and Regulations, as applicable.

Ardmore, OK is the joint route in Item 200 applicable to this tariff with participating Carrier of Valero Partners Wynnewood, LLC and routing of Valero at Ardmore, OK Origin interconnect with MPL at Wynnewood Jct., OK thence to destination.

Local Rates			
[I] Increase. All rates in this item are increased.			
Item No.	From	To	Rate
300	East Houston, TX Galena Park, TX Pasadena-MVP, TX	MPL El Paso Jct. (formerly Plains Pipeline, L.P.) El Paso, TX (El Paso County)	463.09
		SFPP, LP (Kinder Morgan Pipe Line) El Paso, TX (El Paso County)	463.09
		Frontera Juarez Pipeline (PMI) El Paso, TX (El Paso County)	463.09
		Santa Teresa (UP Fuel Depot), NM	482.28

Local Rates			
[I] Increase. All rates in this item are increased.			
Item No.	From	To	Rate
310	East Houston, TX Galena Park, TX Pasadena-MVP, TX	Belen Station Valencia County, New Mexico	692.54
		Albuquerque Station Bernalillo County, New Mexico	720.54

Local Rates			
[I] Increase. All rates in this item are increased.			
Item No.	From	To	Rate
320	El Paso El Paso County, TX (Marathon-El Paso Refinery or HEP El Paso via El Paso Station and El Paso (MPL))	Belen Station Valencia County, New Mexico	229.45
		Albuquerque Station Bernalillo County, New Mexico	257.45

Item 320 Notes:

Exception to MPL’s F.E.R.C. No. 158.31.0, Item 28-Transmix Handling and Item 30-Volume Corrections and Tender Deduction – Section B: Petroleum Product quantities transported under this Item 320 herein will only be governed by Section C of F.E.R.C. No. 158.31.0.

Exception to MPL’s F.E.R.C. No. 158.31.0 Item 95-Minimum Shipment: A shipment of 5,000 Barrels or more of Petroleum Products of the same required specification shall be accepted for transportation under this Item 320.

Local Rates			
[U] Unchanged. All rates in this item are unchanged.			
Item No.	From	To	Rate
340	El Paso El Paso County, TX (Marathon-El Paso Refinery or HEP El Paso via El Paso Station and El Paso (MPL))	SFPP, LP (Kinder Morgan Pipe Line) El Paso, TX (El Paso County)	67.19
		Santa Teresa (UP Fuel Depot), NM	70.41
		Frontera Juarez Pipeline (PMI) El Paso, TX (El Paso County) ^(a)	67.19
		El Paso (MPL), TX (El Paso County)	39.68

Local Rates			
[U] Unchanged. All rates in this item are unchanged.			
Item No.	From	To	Rate
350	El Paso (MPL), TX	SFPP, LP (Kinder Morgan Pipe Line) El Paso, TX (El Paso County)	31.69
		Santa Teresa (UP Fuel Depot), NM	18.05
		Frontera Juarez Pipeline (PMI) El Paso, TX (El Paso County) ^(a)	31.69

Local Rates			
Rates in Item 360 apply on Diesel Fuel Only.			
[U] Unchanged. All rates in this item are unchanged.			
Item No.	From	To	Rate
360	El Paso, TX	Odessa, TX	407.99
		Tye (Abilene), TX	441.27

Item 360 Notes:

The product movement routes, defined in this Item 360, are a reversal of the normal product flow of the Carrier’s South pipeline system and will only be made upon request by Shipper and upon Carrier’s determination that such movement can operationally and efficiently be made to accommodate Shipper’s request.

Proportional Application of Rates

Rates named in this Item are applicable on shipments to destination named herein on shipments for subsequent interstate transportation beyond by pipeline, subject to the rules and regulations in MPL's F.E.R.C. No. 158.31.0, Supplements thereto and reissues thereof.

[U] Unchanged. All rates in this item are unchanged.

Item No.	From	To	Rate
400	Texas City, TX (Galveston County)	Pasadena, TX (Harris County)	32.93
		MTH Pasadena, TX Jct. (Harris County)	36.33

Item 400 Notes:

Exception to MPL's F.E.R.C. No. 158.31.0, Item 28-Transmix Handling and Item 30-Volume Corrections and Tender Deductions – Section B: Petroleum Product quantities transported will be adjusted to allow for inherent losses, including but not limited to shrinkage, evaporation, interface losses and other losses. Shipper shall bear actual loss allowances and any transmix for said movements. The pipeline loss adjustment will be made on the basis of total quantities transported.

Local Rates			
[I] Increase. All rates in this item are increased.			
Item No.	From	To	Rate
410	Texas City, TX (Galveston County)	Tulsa, OK (MPL Central System Interconnecting Point)	277.22
		North Little Rock (MPL), AR	369.75
		North Little Rock (Others), AR	382.00
		MPL El Paso Jct. (formerly Plains Pipeline, L.P.) El Paso, TX (El Paso County)	496.02
		SFPP, LP (Kinder Morgan Pipe Line) El Paso, TX (El Paso County)	496.02
		Frontera Juarez Pipeline (PMI) El Paso, TX (El Paso County) ^(a)	496.02
		Santa Teresa (UP Fuel Depot), NM	515.21
		Belen Station Valencia County, New Mexico	725.47
		Albuquerque Station Bernalillo County, New Mexico	753.47

Local Rates			
Item No.	From	To	Rate
450	Pasadena Jct., TX Pasadena – MVP, TX (Harris County)	Galena Park Jct, TX (Harris County)	[U] 27.39

Local Rates			
Item No.	From	To	Rate
460	Stanton Station, TX	SFPP, LP (Kinder Morgan Pipe Line) El Paso, TX (El Paso County)	[U] 409.48
461		Albuquerque Station Bernalillo County, New Mexico	[I] 666.93

FILTRATION SERVICE

At the Shipper's request and with an executed Pipeline Service Agreement, MPL will perform filtration service at Belen Station, Valencia County, New Mexico. If service is requested the Shipper will supply the filters and a charge of **[I] 2.24** ~~2.10~~ cents per barrel will be made in addition to the transportation charges to Belen Station, NM shown in this Tariff.

EXPLANATION OF ABBREVIATIONS AND REFERENCE MARKS:

MPL Magellan Pipeline Company, L.P.

MTH Magellan Terminals Holdings, L.P.

No. Number

PMI P.M.I. Services North America, Inc.

(a) No storage facilities provided by Carrier at destination

HEP Holly Energy Partners-Operating, L.P.

MVP MVP Terminalling, LLC

ITEM 320: Rates are market-based rates pursuant to the Commission's Order on Application for Market Power Determination, Chevron Pipe Line Company, Docket No. OR00-6-000, issued April 25, 2001.

[C] Cancel

[D] Decrease

[I] Increase

[N] New

[U] Unchanged

[W] Change in wording only