



May 19, 2022

Transmittal Letter No. 42

Kim Christiansen, Executive Director  
Kansas Corporation Commission  
1500 S.W. Arrowhead Road  
Topeka, KS 66604-4027

Dear Ms. Christiansen,

Magellan Pipeline Company, L.P. ("MPL") is filing with the Kansas Corporation Commission, the tariff **K.C.C. No. 45** issued May 19, 2022 with a requested effective date of July 1, 2022, in order to coincide with concurrent tariffs to be filed with the Federal Energy Regulatory Commission and various other state commissions. Below is a summary of all proposed changes pursuant to filing requirements in K.A.R. 80-10-2.

**K.C.C. No. 45** contains local and volume incentive rates that have been increased by the F.E.R.C. Annual Index of 8.7107%. All volume incentive rates are below the corresponding base rates. All proposed rate changes are the same percentage changes that MPL will issue in the associated F.E.R.C. Nos. 160 and 170. Rates in Item 80, Withdrawals from Carrier's Terminal Facilities, Item 140, Filtration and Special Testing Services, Item 145, Special Handling Services and Item 147, High RVP Unleaded Gasoline have been increased by the F.E.R.C. Annual Index of 8.7107%. These fees have will be changed by the same amount in MPL's Central Rules and Regulations tariff, F.E.R.C. No. 157, and are at the maximum approved level.

All rates in Item 200 have been increased by the F.E.R.C. Annual Index of 8.7107%.

Volume Incentive programs, Item Nos. 250, 265 and 290 contain wording changes to reflect the current associated F.E.R.C. and O.C.C. (if applicable) tariff numbers. All Incentive Rates in Items 251, 266, 291 and 292 have been increased by the F.E.R.C. Annual Index of 8.7107%.

The rate increases proposed in this filing would represent an increase in revenue of approximately \$4 million based on 2021 annual Kansas intrastate movements. MPL has attached a copy of a system diagram map as required by K.A.R. 82-10-2(E). The MPL FERC Form 6 Annual 2021 Report is on file with the Commission.

MPL hereby respectfully requests that any protests, complaints, suspensions, motions, or orders which in any way affect this publication, be transmitted via facsimile concurrent with their filing/issuance to Jake Nolte at (918) 574-7039, confirmed at the telephone number shown below.

MPL has served notification of the tariff issuance on or before the issuance date to all shippers that MPL serves in Kansas who have asked to be on the tariff subscription list. Additionally, MPL will make all tariff documents available on our web site at: <http://www.magellanlp.com/WhatWeDo/LiquidPipelineTariffs.aspx>.

This filing has been submitted electronically. If you need any additional information, or if we can be of any further assistance, please call me at (918) 574-7176.

Respectfully,

A handwritten signature in black ink, appearing to read "Jake Nolte". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jake Nolte  
Supervisor, Pipeline Tariffs  
Magellan Pipeline Company, L.P.  
One Williams Center  
Tulsa, OK 74172  
(918) 574-7176  
Jake.Nolte@magellanLP.com

## **Magellan Pipeline Company, L.P. Customer Notice of Tariff Change**

To: All intrastate Shippers on Magellan Pipeline Company, L.P. in the State of Kansas

Re: K.C.C. No. 45

On May 19, 2022, Magellan Pipeline Company, L.P. ("MPL") filed an application with the Kansas Corporation Commission requesting authorization for a tariff revision including the following changes:

K.C.C. No. 45 contains local and volume incentive rates that have been increased by the F.E.R.C. Annual Index of 8.7107%. All volume incentive rates have been increased to correspond to the base rate increases, and all volume incentive rates remain below corresponding base rates. The proposed rate changes are the same percentage changes that MPL will issue in the associated F.E.R.C. tariffs.

Rates in Item 80, Withdrawals from Carrier's Terminal Facilities, Item 140, Filtration and Special Testing Services, Item 145, Special Handling Services and Item 147, High RVP Unleaded Gasoline have been increased by the F.E.R.C. Annual Index of 8.7107%. These fees will be changed by the same amount in MPL's Central Rules and Regulations tariff, F.E.R.C. No. 157, and are at the maximum approved level.

All rates in Item 200 have been increased by the F.E.R.C. Annual Index of 8.7107%.

Volume Incentive programs, Item Nos. 250, 265 and 290 contain wording changes to reflect the current associated F.E.R.C. and O.C.C. (if applicable) tariff numbers. All Incentive Rates in Items 251, 266, 291 and 292 have been increased by the F.E.R.C. Annual Index of 8.7107%.

The application may be acted upon within thirty days of the filing. If you would like to protest this filing, you should do so within the thirty-day period. You may file a protest in one of three manners:

- You may intervene in the docket by having an attorney submit a petition for intervention in accordance with K.A.R. 82-1-225 and filing a written protest; or
- You may send an informal protest to the Commission without intervention by mailing it to the attention of Leo Haynes, Chief of Pipeline Safety, Kansas Corporation Commission, 1500 SW Arrowhead Dr. Topeka, KS 66604; or
- You may telephone Leo Haynos, Chief of Pipeline Safety at 785-271-3278.

If you have any question about this tariff filing, you may contact Jake Nolte at Magellan at 918-574-7176 or call Leo Haynos at the Commission at the telephone number listed above.

## Change Page –K.C.C. No. 45

- Table of Contents – Wording changes to revise page numbers for all Items.
- Item 80 – Increased Minimum Allocation fee by F.E.R.C. annual index of 8.7107%.
- Item 140 – Increased Commercial Jet Fuel Filtration fee by F.E.R.C. annual index of - 8.7107%.
- Item 145 – Increased Special Handling Services fees by F.E.R.C. annual index of 8.7107%.
- Item 147 – Increased High RVP fees by F.E.R.C. annual index of 8.7107%.
- Item 200 – All rates increased by F.E.R.C. annual index of 8.7107%. The proposed rate changes are the same rate changes that MPL will issued in the associated F.E.R.C. No. 160.
- Item 250 - modified associated F.E.R.C. tariff number references.
- Item 251 - Rate increased by 8.7107% to correspond to the base rate increase. Volume incentive rate is below the corresponding base rate. The proposed rate change is the same rate change that MPL will issue in the associated F.E.R.C. No. 170, Item 251.
- Item 265 - modified associated F.E.R.C. and O.C.C. tariff number references.
- Item 266 – Rate increased by 8.7107% to correspond to the base rate increase. Volume incentive rate is below the corresponding base rate. The proposed rate change is the same rate change that MPL has issued in the associated F.E.R.C. No. 170, Item 166.
- Item 290 - modified associated F.E.R.C. tariff number references.
- Item 291 and 292 – Rates increased by 8.7107% to correspond to the base rate increases. All volume incentive rates are below the corresponding base rates. The proposed rate changes are the same rate changes that MPL will issue in the associated F.E.R.C. No. 170, Items 181 and 182.

**VERIFICATION**

State of Oklahoma    )  
                                  )   SS.  
County of Tulsa        )

Aaron Cissell, Vice President of Magellan Pipeline GP, LLC, the General Partner of Magellan Pipeline Company, L.P., being first duly sworn, deposes and says that he is the Aaron Cissell referred to in the foregoing document before the State Corporation Commission of the State of Kansas and the statements therein were prepared by him or under his direction and are true and correct to the best of his knowledge and belief.

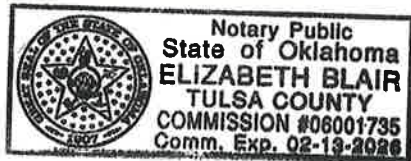
  
\_\_\_\_\_  
Aaron Cissell

Subscribed and sworn to before me this 18 day of May, 2022.

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

02-13-2026



**AFFIDAVIT**

State of Oklahoma     )  
                                  ) ss:  
County of Tulsa        )

I, Jacob Nolte, Supervisor of Tariffs of Magellan Pipeline Company, L.P., being first duly sworn, depose and say:

The rates in K.C.C. No. 45, Item Nos. 80, 140, 145, 147, and 200, were increased by the F.E.R.C. Annual Index of 8.7107% applied to the prior approved K.C.C. rate.



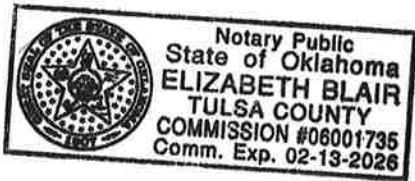
Jacob Nolte  
Supervisor, Tariffs  
Magellan Pipeline Company, L.P.

Subscribed and sworn to before me on this 18 day of May, 2022.



Notary Public

My Commission Expires  
02-13-2026





179 FERC ¶ 61,107  
UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Revisions to Oil Pipeline Regulations  
Pursuant to the Energy Policy Act of 1992

Docket No. RM93-11-000

NOTICE OF ANNUAL CHANGE  
IN THE PRODUCER PRICE INDEX FOR FINISHED GOODS

(May 17, 2022)

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 C.F.R. § 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), minus point two one percent (PPI-FG - 0.21%). The Commission determined in the January 2022 Order<sup>1</sup> that PPI-FG - 0.21% is the appropriate oil pricing index factor for pipelines to use for this period.

The regulations provide that the Commission will publish annually an index figure reflecting the final change in the PPI-FG after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 202.9 for 2020 and 221.0 for 2021.<sup>2</sup> Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2020 to 2021, minus 0.21 percent, is

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<sup>1</sup> *Five-Year Rev. of the Oil Pipeline Index*, 178 FERC ¶ 61,023, at P 105 (2022) (January 2022 Order).

<sup>2</sup> Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at 202-691-7705, and in print in August in Table 1 of the annual data supplement to the BLS publication *Producer Price Indexes* via the Internet at <http://www.bls.gov/ppi/home.htm>. To obtain the BLS data, scroll down to "PPI Databases" and click on "Top Picks" of the Commodity Data including "headline" FD-ID indexes (Producer Price Index – PPI). At the next screen, under the heading "PPI Commodity Data," select the box, "Finished goods – WPUFD49207," then scroll to the bottom of this screen and click on Retrieve data.



positive 0.087107.<sup>3</sup> Oil pipelines must multiply their July 1, 2021, through June 30, 2022, index ceiling levels<sup>4</sup> by positive 1.087107<sup>5</sup> to compute their index ceiling levels for July 1, 2022, through June 30, 2023, in accordance with 18 C.F.R. § 342.3(d). For guidance in calculating the ceiling levels for each 12-month period beginning January 1, 1995,<sup>6</sup> see *Explorer Pipeline Company*, 71 FERC ¶ 61,416, at n.6 (1995).

In addition to publishing the full text of this Notice in the *Federal Register*, the Commission provides all interested persons an opportunity to view and/or print this Notice via the Internet through FERC's Home Page (<http://www.ferc.gov>) using the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC's website during normal business hours. For assistance, please contact the Commission's Online Support at 1-866-208-3676 (toll free) or 202-502-6652 (e-mail at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov)), or the Public Reference Room at 202-502-8371, TTY 202-502-8659. E-Mail the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

Debbie-Anne A. Reese,  
Deputy Secretary.

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<sup>3</sup>  $[221.0-202.9] / 202.9 = 0.089207 - 0.0021 = 0.087107$

<sup>4</sup> See January 2022 Order, 178 FERC ¶ 61,023 at P 106 (directing oil pipelines to recompute their July 1, 2021 through June 30, 2022 index ceiling levels to be effective March 1, 2022), *reh'g denied*, *Five-Year Rev. of the Oil Pipeline Index*, 179 FERC ¶ 61,100, at P 8 (2022); see also *Revisions to Oil Pipeline Reguls. Pursuant to the Energy Pol'y Act of 1992*, 178 FERC ¶ 61,046 (2022).

<sup>5</sup>  $1 + 0.087107 = 1.087107$

<sup>6</sup> For a listing of all prior multipliers issued by the Commission, see the Commission's website, <https://www.ferc.gov/industries-data/oil/general-information/oil-pipeline-index>.