



November 16, 2022

Transmittal No. 240

**Oil Pipeline Filing:**

To: Kimberly D. Bose, Secretary  
FEDERAL ENERGY REGULATORY COMMISSION  
888 First Street, N.E.  
Washington, DC 20426

Dear Secretary Bose:

The accompanying Magellan Pipeline Company, L.P. ("MPL") tariffs, issued on November 16, 2022, to be effective on January 1, 2023, are sent to you for filing in compliance with the requirements of the Interstate Commerce Act and the rules and regulations of the Federal Energy Regulatory Commission. Said tariffs are issued by Jake Nolte, Supervisor, Tariffs, for MPL, and are concurred in by all carriers named therein as participants under the concurrences or authorizations now on file with Carrier.

**F.E.R.C. No. 157.31.0 canceling F.E.R.C. No. 157.30.0, IS22-749-000**  
**F.E.R.C. No. 158.32.0 canceling F.E.R.C. No. 158.31.0, IS22-749-000**  
**F.E.R.C. No. 159.26.0 canceling F.E.R.C. No. 159.25.0, IS22-749-000**  
**F.E.R.C. No. 184.27.0 canceling F.E.R.C. No. 184.26.0, IS22-751-000**

**F.E.R.C. Nos. 157.31.0** contains rules and regulations and is filed under the authority of 18 CFR 341.3(b)(6). Item 40 – Testing and Measuring contains an update to Y-Grade No. 1 Diesel Fuel reducing the minimum flash point and dropping the delivery specifications. The updated product specification document is dated 1/1/23. Item 50 – Proration of Pipeline Capacity is revised to increase the number of days, from thirty (30) to ninety (90), used to calculate inventory owners' maximum inventory balance. Item 85 – Withdrawals from Carrier's Terminal Facilities is revised to increase the number of days, from thirty (30) to ninety (90), used to calculate inventory owners' minimum allocation. The increase in days used to calculate maximums and minimums reduces variability in the system inventory balances required from inventory owners, and will assist inventory owners in planning to meet inventory balance obligations. References to other tariffs have been updated to reflect the current tariff numbers where applicable. No other changes have been made.

**F.E.R.C. Nos. 158.32.0** contains rules and regulations and is filed under the authority of 18 CFR 341.3(b)(6). Item 40 – Testing and Measuring contains an update to YM-Grade No. 1 Diesel Fuel dropping the delivery specifications. The updated product specification document is dated 1/1/23. Item 85 – Withdrawals from Carrier's Terminal Facilities is revised to increase the number of days, from thirty (30) to ninety (90), used to calculate inventory owners' minimum allocation. The increase in days used to calculate minimums reduces variability in the system inventory balances required from inventory owners, and will assist inventory owners in planning to meet inventory balance obligations. References to other tariffs have been updated to reflect the current tariff numbers where applicable. No other changes have been made.

**F.E.R.C. Nos. 159.26.0** contains rules and regulations and is filed under the authority of 18 CFR 341.3(b)(6). Item 40 – Testing and Measuring contains an update to Y-Grade No. 1 Diesel Fuel reducing the minimum flash point and dropping the delivery specifications. The updated product specification document is dated 1/1/23. AR-Grade and NR-Grade are removed as product grades for delivery at St. Charles, MO due to the cancellation of the joint movement to the St. Charles location in F.E.R.C. No. 166.28.0, IS22-954-000. Item 50 – Proration of Pipeline Capacity is revised to increase the number of days, from thirty (30) to ninety (90), used to calculate inventory owners' maximum inventory balance. Item 85 – Withdrawals from Terminal Facilities – Magellan Pipeline System is revised to increase the number of days, from thirty (30) to ninety

(90), used to calculate inventory owners' minimum allocation. The increase in days used to calculate maximums and minimums reduces variability in the system inventory balances required from inventory owners, and will assist inventory owners in planning to meet inventory balance obligations. References to other tariffs have been updated to reflect the current tariff numbers where applicable. No other changes have been made.

**F.E.R.C. No. 184.27.0** is filed under the authority of 18 CFR 341.3(b)(6) and contains rules, regulations and rates. Item No. 15 – Testing contains an update to YM-Grade No. 1 Diesel Fuel dropping the delivery specifications. The updated product specification document is dated 1/1/23. References to other tariffs have been updated to reflect the current tariff numbers where applicable. No other changes have been made.

MPL hereby respectfully requests that all protests, complaints, suspensions, motions, or orders, which in any way affect this publication, be transmitted via facsimile concurrent with their filing/issuance to Jake Nolte at (918) 574-7495 and Leah Ward at (918) 574-7039 confirmed at the telephone numbers shown below.

I hereby certify that I have on or before this date sent one copy of the publications and transmittal to each subscriber thereto in accordance with 18 CFR § 385.2010(f)(2). Please direct questions and services regarding this filing to Jake Nolte at the address shown.

Respectfully submitted,



Jake Nolte  
Supervisor, Tariffs  
One Williams Center  
Tulsa, OK 74172  
(918) 574-7176

Leah Ward  
Associate General Counsel  
One Williams Center  
Tulsa, OK 74172  
(918) 574-7454

In accordance with 18 CFR 341.2(c), the following Participating Carrier information is made available:

<p>BP Midwest Product Pipelines Holdings LLC          30 South Wacker Drive          Chicago, IL 60606          Kimberly Bragg          (872) 245-3899</p>	<p>KPL Northern States, LLC          4111 E. 37th Street North          Wichita, KS 67220          Chris Palmer          (316) 828-2125</p>
<p>Cenex Pipeline, LLC          Post Office Box 909          Laurel, MT 59044-0909          Dan Knepper          (406) 628-5270</p>	<p>Phillips 66 Carrier LLC          P.O. Box 421959          Houston, TX 77242-1959          Alan Fairwell          (832) 765-1608</p>
<p>Coffeyville Resources Pipeline, LLC          2277 Plaza Drive, Suite 500          Sugar Land, TX 77479          Michael Puddy          (281)207-3370</p>	<p>Valero Partners Wynnewood, LLC          One Valero Way          San Antonio, TX 78249-1616          Nate Murphy          (210) 345-5778</p>
<p>Explorer Pipeline Company          6120 S. Yale Ave., Suite 1100          Tulsa, OK 74136          Curtis Craig          (918) 493-5107</p>	<p>Valero Skellytown Pipeline, LLC          One Valero Way          San Antonio, TX 78249-1616          Nate Murphy          (210) 345-5778</p>
<p>Holly Energy Partners – Operating, L.P.          2828 N. Harwood, Ste 1300          Dallas, TX 75201          Matthew Clifton          214-871-3555</p>	