



May 26, 2023

Transmittal No. 250

Oil Pipeline Filing:

To: Kimberly D. Bose, Secretary  
FEDERAL ENERGY REGULATORY COMMISSION  
888 First Street, N.E.  
Washington, DC 20426

The accompanying Magellan Pipeline Company, L.P. ("MPL") tariffs, issued on May 26, 2023, to be effective on July 1, 2023, are sent to you for filing in compliance with the requirements of the Interstate Commerce Act and the rules and regulations of the Federal Energy Regulatory Commission ("Commission"). These tariffs are issued by Jake Nolte, Supervisor, Pipeline Tariffs of MPL, and are concurred in by all carriers named therein as participants under the concurrences or authorizations now on file with MPL.

<b>F.E.R.C. No. 160.45.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 160.44.0</b>	<b>IS23-387-000</b>
<b>F.E.R.C. No. 161.54.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 161.53.0</b>	<b>IS23-387-000</b>
<b>F.E.R.C. No. 163.17.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 163.16.0</b>	<b>IS23-160-000</b>
<b>F.E.R.C. No. 164.15.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 164.14.0</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 165.16.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 165.15.0</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 166.30.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 166.29.0</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 170.40.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 170.39.0</b>	<b>IS23-242-000</b>
<b>F.E.R.C. No. 171.36.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 171.35.0</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 178.12.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 178.11.0</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 180.12.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 180.11.0</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 184.29.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 184.28.0</b>	<b>IS23-387-000</b>
<b>F.E.R.C. No. 185.22.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 185.21.0</b>	<b>IS23-387-000</b>
<b>F.E.R.C. No. 186.11.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 186.10.2</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 189.8.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 189.7.0</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 190.6.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 190.5.0</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 191.6.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 191.5.0</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 193.7.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 193.6.0</b>	<b>IS23-387-000</b>
<b>F.E.R.C. No. 194.4.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 194.3.0</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 196.4.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 196.3.0</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 197.3.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 197.2.2</b>	<b>IS23-157-000</b>
<b>F.E.R.C. No. 198.2.0</b>	<b>canceling</b>	<b>F.E.R.C. No. 198.1.0</b>	<b>IS23-157-000</b>

**F.E.R.C. No. 160.45.0** is filed under authority of 18 CFR 342.4(b) (market-based) pursuant to the Commission's finding of lack of market power in Opinion No. 391 (68 FERC ¶ 61,136) and Opinion No. 391-A (71 FERC ¶ 61,291). This tariff contains market-based and joint rates which have increased. Joint rates in Items 230 and 240 of this tariff are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached hereto. All routes not deemed market-based or joint rates are unchanged. Item 260 has been cancelled due to the expiration of the temporary seasonal rates on March 31, 2023. No other changes have been made.

**F.E.R.C. No. 161.54.0** is filed under authority of 18 CFR 342.4(b) (market-based) pursuant to (1) the Commission's Order Granting Application for Market Power Determination, Magellan Pipeline Company, L.P. Docket No. OR09-9-000, issued September 25, 2009; (2) the Commission's Order on Application for Market Power Determination, Longhorn Partners Pipeline, L.P., Docket No. OR98-12-000, issued June 30, 1998; and (3) the Commission's Order on Application for Market Power Determination, Chevron Pipe Line Company, Docket No. OR00-6-000, issued April 25, 2001. This tariff contains market-based and joint rates which have increased. Rates in Item 410 are combination rates that are equal to the sum of each route's local tariff. A schedule showing the sum of the local rates for Item 200 joint movements and Item No. 410 combination movements is attached. All routes not deemed market-based or joint rates are unchanged.

**F.E.R.C. No. 163.17.0** is filed under authority of 18 CFR 342.4(b) (market-based) pursuant to the Commission's Order Approving Settlement in Magellan Pipeline Company, L.P., Docket No. OR10-6-000, issued December 14, 2011, and contains market-based and joint rates that have increased. The joint rate does not exceed the sum of the local rates. A schedule showing the sum of the local rates for the joint movements in this tariff is attached.

**F.E.R.C. No. 164.15.0** is filed under authority of 18 CFR 342.4(b) (market-based) pursuant to the Commission's finding of lack of market power in Opinion No. 391 (68 FERC ¶ 61,136) and Opinion No. 391-A (71 FERC ¶ 61,291). This tariff contains rates which have increased.

**F.E.R.C. No. 165.16.0** contains joint rates which have increased. All joint rates are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached.

**F.E.R.C. No. 166.30.0** contains joint rates which have increased. All joint rates are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached.

**F.E.R.C. Nos. 170.40.0, 171.36.0, and 178.12.0** contain volume incentive rates which have increased pursuant to the terms of the particular incentive program. All rates in these tariffs are below the corresponding base rates found in **F.E.R.C. No. 160.45.0, 161.54.0** or **163.17.0**. A separate schedule is included that shows the incentive rates with their corresponding base rates.

**F.E.R.C. No. 180.12.0** is filed under authority of 18 CFR 342.4(c) (settlement) and contains rates which have increased pursuant to contract provisions.

**F.E.R.C. No. 184.29.0** is filed under authority of 18 CFR 342.4(b) (market-based) pursuant to the Commission's Order on Application for Market Power Determination, Kanab Pipe Line Operating Partnership, L.P., Docket No. OR97-13-000, issued May 18, 1998. This tariff contains market-based rates which have increased.

**F.E.R.C. No. 185.22.0** contains a joint tariff rate which has increased. The joint rate is at or below the sum of the local rate. A schedule showing the sum of the local rate for this joint movement is attached. This tariff also includes a local rate which remains unchanged.

**F.E.R.C. No. 186.11.0** contains joint tariff rates which have increased. All joint rates are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached.

**F.E.R.C. No. 189.8.0** contains joint rates which have increased. All joint rates are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached.

**F.E.R.C. No. 190.6.0** contains joint rates which have increased. All joint rates are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached.

**F.E.R.C. No. 191.6.0** contains joint rates which have increased. All joint rates are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached.

**F.E.R.C. No. 193.7.0** is filed under authority of 18 CFR 342.4(b) (market-based) pursuant to the Commission's finding of lack of market power in Opinion No. 391 (68 FERC ¶ 61,136) and Opinion No. 391-A (71 FERC ¶ 61,291). This tariff contains market-based rates which have increased. All routes not deemed market-based are unchanged.

**F.E.R.C. No. 194.4.0** contains joint rates which have increased. All joint rates are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached.

**F.E.R.C. No. 196.4.0** contains a volume incentive rate which has increased pursuant to the terms of the incentive program. The rate in this tariff is below the corresponding base rate found in **F.E.R.C. No. 161.54.0**.

**F.E.R.C. No. 197.3.0** contains joint rates which have increased. All joint rates are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached.

**F.E.R.C. No. 198.2.0** is filed under authority of 18 CFR 342.4(c) (settlement) and contains reserved capacity rates which have increased pursuant to contract provisions.

In all tariffs submitted with this filing, references to other tariffs have been updated to reflect the current tariff numbers where applicable.

MPL hereby respectfully requests that all protests, complaints, suspensions, motions, or orders, which in any way affect this publication, be transmitted via facsimile concurrent with their filing/issuance to Jake Nolte and Leah Ward at (918) 574-7039, confirmed at the telephone numbers shown below.

I hereby certify that I have on or before this date sent one copy of the publications and transmittal to each subscriber thereto by means of transmission agreed upon in writing by the subscriber. Questions and services regarding this filing should be directed to Jake Nolte at the address shown.

Respectfully submitted,



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In accordance with 18 CFR 341.2(c), the following Joint Carrier information is made available:

<p>BP Midwest Product Pipelines Holdings LLC          30 South Wacker Drive          Chicago, IL 60606          Kimberly Bragg          (872) 245-3899</p>	<p>KPL Northern States, LLC          4111 E. 37th Street North          Wichita, KS 67220          Bruce Eldredge          (316) 828-7394</p>
<p>Cenex Pipeline, LLC          Post Office Box 909          Laurel, MT 59044-0909          Dan Knepper          (406) 628-5270</p>	<p>Phillips 66 Carrier LLC          P.O. Box 2197          Houston, TX 77252-2197          Alan Fairwell          (281) 293-2135</p>
<p>Coffeyville Resources Pipeline, LLC          2277 Plaza Drive, Suite 500          Sugar Land, TX 77479          Michael Puddy          (281)207-3370</p>	<p>Valero Partners Wynnewood, LLC          One Valero Way          San Antonio, TX 78249-1616          Nate Murphy          (210) 345-5778</p>
<p>Explorer Pipeline Company          6120 S. Yale Ave., Suite 1100          Tulsa, OK 74136          Curtis Craig          (918) 493-5107</p>	<p>Valero Skellytown Pipeline, LLC          One Valero Way          San Antonio, TX 78249-1616          Nate Murphy          (210) 345-5778</p>
<p>Holly Energy Partners – Operating, L.P.          2828 N. Harwood, Ste 1300          Dallas, TX 75201          Matthew Clifton          214-871-3555</p>	