

O.C.C. NO. 15.2.0
(Cancels O.C.C. No. 15.1.0)

MAGELLAN PIPELINE COMPANY, L.P.

LOCAL TARIFF

Containing
RULES AND REGULATIONS
Governing
THE INTRASTATE TRANSPORTATION OF

CRUDE PETROLEUM

By Pipeline

The rules and regulations published herein apply only under tariffs making specific reference by number to this tariff; such reference will include supplements hereto and reissues hereof. Specific Rules and Regulations published in individual tariffs will take precedence over Rules and Regulations published herein.

The rates named in this Tariff are expressed in cents a barrel of 42 U.S. Gallons and are subject to change as provided by law.

The matter published herein will have no adverse effect on the quality of the human environment.

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RULES AND REGULATIONS

Crude Petroleum will be transported through Carrier's facilities only as provided in these rules and regulations.

ITEM NO. 5 ABBREVIATIONS AND DEFINITIONS

As used in these rules and regulations, the following terms have the following meanings:

"a.m." means a time of day after midnight and before noon

"Barrel" means forty-two United States gallons.

"Carrier" means and refers to Magellan Pipeline Company, L.P

"Common Stream" as herein used means Crude Petroleum moved through Carrier's pipeline and associated facilities which is commingled or intermixed with other Crude Petroleum in said pipeline or facilities. Carrier's common streams and their characteristics are set forth in Item 30.

"Crude Petroleum" means either the direct liquid products of oil wells, or a mixture of all direct liquid products of oil wells with the indirect liquid products of oil or gas wells, including gasoline and liquefied petroleum gases, as provided in Item 15.

"No." means number.

"O.C.C." means Oklahoma Corporation Commission.

"p.m." means a time of day after noon and before midnight.

"Tender" means an offer by a Shipper to the Carrier of a stated quantity of Crude Petroleum for transportation from a specified origin or origins to a specified destination or destinations in accordance with these rules and regulations.

ITEM NO. 10 COMMODITY

The Carrier is engaged in the transportation of Crude Petroleum by pipeline and will not accept any other commodity for transportation.

ITEM NO. 15 MIXTURES

(a) The indirect liquid products of oil or gas wells, including gasoline and liquefied petroleum gases, hereinafter referred to as indirect products, will be accepted and transported as a mixture with the direct liquid products of oil wells, hereinafter referred to as direct products, provided the vapor pressure of the resulting mixture does not exceed that permitted by Carrier's facilities and operating conditions.

(b) The indirect liquid products portion of the mixture will be accepted for transportation at reception points other than the one at which the direct products portion of the same mixture is received, provided that the consignee and destination are the same, and that operating conditions and the Carrier's facilities permit the indirect products portion to be mixed with the direct products of the same consignee. The rate to be assessed on each portion of the mixture shall be the rate applicable from the point at which each is received.

(c) The direct and indirect products will be measured and tested separately, and must be shown separately on the tender form.

(d) Mixtures will be transported and delivered as Crude Petroleum. Nothing in this item is to be construed to waive provisions of Item 30 of this tariff or to require the Carrier to receive, transport and deliver unmixed indirect products, except that unmixed indirect products will be gathered for subsequent mixing with direct products in accordance with this rule where facilities exist for performing a gathering service for such products.

ITEM NO. 20 TENDERS

(a) Crude Petroleum will be transported only under a tender accepted by the Carrier, from origins to destinations when a tariff covering the movement is lawfully in effect and on file with the O.C.C.

(b) Any Shipper desiring to tender Crude Petroleum for transportation shall make such tender to the Carrier in writing on or before the twenty-fifth day of the month preceding the month during which the transportation under the tender is to begin. Unless such notification is made, the Carrier will be under no obligation to accept Crude Petroleum for transportation. However, if operating conditions permit and at the sole discretion of the Carrier, tenders for Crude Petroleum may be accepted for transportation after the 25th day of the month preceding the month during which the transportation under the tender is to begin.

ITEM NO. 25 QUANTITIES

(a) A tender will be accepted only when the total quantity covered by such tender will be made available for transportation within the month when the tender is to begin.

(b) Any quantity of Crude Petroleum will be accepted from lease tanks or other facilities to which the Carrier is connected, if such quantity can be so consolidated with other Crude Petroleum that Carrier can make a single delivery of not less than five thousand barrels, and Carrier will not be obligated to make any single delivery of less than five thousand (5,000) barrels. The term "single delivery" as used herein means a delivery of Crude Petroleum in one continuous operation to one or more consignees into a single facility, furnished by such consignee or consignees, to which Carrier is connected.

Exception to this Item is referenced in MPL's OCC No. **[W]** 16.5.0 ~~16.0.0~~, supplements thereto and reissues thereof.

ITEM NO. 30 SEGREGATION AND VARIATIONS IN QUALITY GRAVITY

The following rules and regulations covering Crude Petroleum quality apply to Carrier's Crude Petroleum system as a whole.

(a) Common Stream as herein used means Crude Petroleum with a sulfur content of less than 0.35% (by weight) as determined by Test Method ASTM **[W]** D4294 ~~D-1552 or D-129~~ and a gravity between thirty-two (32) degrees API gravity and forty five (45) degrees API gravity at sixty (60) degrees Fahrenheit.

(b) Carrier reserves the right to reject all Tender or any part thereof, when in the Carrier's sole determination the following conditions exist: (1) the Reid vapor pressure of the Crude Petroleum tendered exceeds 9.5 PSI; (2) the Reid vapor pressure of the Crude Petroleum tendered results in Carrier's noncompliance with federal, state or local requirements; (3) the Crude Petroleum tendered does not meet the quality criteria of the Common Stream; (4) the material contains total basic or foreign sediment and water (S&W) exceeding one percent (1%) by volume. No material will be accepted for shipment under this tariff unless its gravity, viscosity and other properties make it readily susceptible to movement through Carrier's facilities and will not adversely affect the quality of material from other shippers or otherwise cause disadvantage to other shippers and/or Carrier. These specifications shall apply to each barrel of material delivered to Carrier for shipment and not be limited to the composite sample of the entire tender. Carrier will monitor the quality of its common streams and shall investigate suspected abuses of common stream criteria violations. Monitoring of common streams will include gravity and sulfur testing and could include simulated distillation and other testing to determine quality.

(c) If abuses of the common stream quality are determined, the Shipper causing such abuses shall be advised to cease and desist all such actions. Failure to desist or failure to cooperate in ending such practices shall result in that Shipper being barred from shipping in the common stream where such abuses occurred. Before such Shipper is allowed to regain its Shipper status in the common stream where the abuses occurred, the Shipper will be required to provide Carrier with assurances that such abuses will not recur.

(d) Carrier will work with connecting carriers regarding Carrier's quality issues and will advise such connecting carriers that any Crude Petroleum found to be a detriment to Carrier's common stream will be rejected for further transportation on Carrier's system.

(e) Since variations in gravity and/or quality of common stream Crude Petroleum are inherent in common stream operations, Carrier will not be liable for such variations occurring while crude petroleum is in its custody, nor is Carrier under any obligation to deliver the identical Crude Petroleum received, but will make delivery out of such

common stream.

(f) When requested by the Shipper and if operationally feasible, Carrier will endeavor to segregate Crude Petroleum of a kind and/or quality not currently transported through Carrier's facilities. Carrier will, to the best of its abilities, make delivery of such Crude Petroleum at destination which is substantially the same Crude Petroleum as that received by Carrier at origin. For such segregated batches, Shipper must provide Crude Petroleum in such quantities (see Note 1) and at such specified times as may be necessary to permit such segregated movements via Carrier's existing facilities. Further, Carrier will not be liable for failure to deliver the identical Crude Petroleum or for any variations in the gravity and/or quality of Crude Petroleum occurring while such segregated crude is in Carrier's custody.

Note 1 - The quantity to be accepted and transported under the provisions of this paragraph will be determined by Carrier in accordance with current operations through its existing facilities involved in the segregated movements, but in no event shall the quantity for a single delivery be less than the minimum quantity provided in Item 25.

ITEM NO. 35 ORIGIN AND DESTINATION FACILITIES

(a) Shipper (or Consignor) shall furnish automatic measuring and sampling facilities for deliveries where deliveries are made to Carrier through automatic custody transfer (ACT) facilities (in lieu of tankage). Carrier shall have no duty to accept for transportation any material under this tariff from such facility until Carrier and Shipper (or Consignor) have entered into a Connection Agreement (per Item 130) concerning the design, construction, and calibration of such facilities.

(b) Where custody transfer is made by an automatic custody transfer facility, the Shipper or its Consignee shall furnish such pumping service as is required to ensure that the material being delivered through said facility is at a pressure in excess of the true vapor pressure of the material being delivered.

(c) Whenever there is substantial physical evidence of meter malfunction in an automatic measuring and sampling facility, the parties involved in the custody transfer shall negotiate an appropriate adjustment based upon the most accurate information available.

(d) No duty to transport will arise until evidence satisfactory to the Carrier has been furnished that consignee has provided necessary facilities to which Carrier is connected and has made necessary arrangements for accepting delivery of shipments promptly on arrival at destination, as provided in these rules and regulations.

ITEM NO. 40 GAUGING, DEDUCTIONS AND ADJUSTMENTS

(a) All material accepted at custody transfer points into Carrier's facilities shall be tested for basic sediment and water and metered by Carrier. Shipper shall have the right to witness such tests and measurements including the right to witness proving of meters. Quantities for receiving, delivering, assessing charges and all other purposes will be corrected to a temperature of sixty (60) degrees Fahrenheit. Quantities may be computed from tank tables compiled or accepted by the Carrier.

(b) Pursuant to Item 70, Crude Petroleum quantities transported may be adjusted to allow for inherent losses, including but not limited to shrinkage, evaporation, interface losses and normal "over and short" losses. A deduction of two-tenths of one percent (0.2%) will be made to cover evaporation, interface losses, and other normal losses during transportation.

(c) The net quantities as determined under paragraphs (a) and (b) of this item will be the amounts accountable at destination.

ITEM NO. 45 DIVERSION OR RECONSIGNMENT

Crude Petroleum in transport may be diverted without an additional charge to a destination other than originally specified on the tender, or Crude Petroleum in transport may be reconsigned without an additional charge to another Shipper at point of destination only, provided such diversion or reconsignment is made in writing by the tendered Shipper prior to delivery at original destination. This will be allowed subject to the rates, rules and regulations applicable from point of origin to point of final destination, upon condition that no out-of-line or backhaul movement will be made.

ITEM NO. 50 STORAGE IN TRANSIT

(a) The Carrier has working tanks required in the process of transporting Crude Petroleum, but has no other tankage and, therefore, does not have facilities for rendering, nor does it offer, a storage service. Provisions for storage in transit in facilities furnished by Shipper at points on Carrier's system will be permitted to the extent authorized under individual transit tariffs lawfully on file with the Federal Energy Regulatory Commission.

(b) Each Shipper will be required to furnish crude oil into inventory for their proportionate share of the line fill in such amount as deemed necessary by Carrier.

ITEM NO. 55 DELIVERY AND DEMURRAGE

(a) Carrier will transport and deliver Crude Petroleum with reasonable diligence and dispatch, but will accept no Crude Petroleum to be transported in time for any particular market.

(b) After any shipment has had time to arrive at destination, and on twenty-four hour notice to consignee, Carrier may begin delivery at its current rate of pumping.

(c) Commencing after the first seven o'clock a.m. after expiration of said notice, a demurrage charge of **[U]** one cent (0.01) per barrel per day of twenty-four hours shall accrue on any part of said shipment offered for delivery and not taken as prescribed in paragraph (b) of this item. After expiration of said notice, Carrier's liability for loss, damage, or delay shall be that of warehouseman only.

ITEM NO. 60 RATES APPLICABLE

Crude Petroleum transported shall be subject to the rates in effect on dates such Crude Petroleum is received by the Carrier.

ITEM NO. 65 PAYMENT OF CHARGES

The Shipper shall be responsible for payment of transportation and all other charges applicable to the shipment, and if required, shall prepay such charges or furnish guaranty of payment satisfactory to the Carrier. The Carrier will have a lien on all Crude Petroleum accepted for transportation to secure the payment of all charges, including demurrage charges, and may refuse to deliver Crude Petroleum until all charges have been paid. If said charges or any part thereof shall remain unpaid five days, computed from the first seven o'clock a.m. after written notice is mailed to Shipper of intention to enforce Carrier's lien as herein provided, or when there shall be failure to take the Crude Petroleum at the point of destination as provided in Item 55 within five days, computed from the first seven o'clock a.m. after expiration of the notice therein provided, the Carrier shall have the right through an agent, to sell said Crude Petroleum at public auction for cash, between and not less than twenty-four hours after notice of the time and place of such sale and the quantity, general description, and location of the Crude Petroleum to be sold has been published in a daily newspaper of general circulation published in the town or city where the sale is to be held, and sent by overnight mail to Shipper. The Carrier may be a bidder and purchaser at such sale. Out of the proceeds of said sale Carrier may pay itself all transportation, demurrage, and other lawful charges, expense of notice, advertisement, sale, and other necessary expense, and of caring for and maintaining the Crude Petroleum, and the balance shall be held for whomsoever may be lawfully entitled thereto.

ITEM NO. 70 LIABILITY OF CARRIER

(a) The Carrier, while in possession of any Crude Petroleum, will not be liable for any loss thereof, or damage thereto, or delay, caused by an act of God, the public enemy, quarantine, the authority of law, or of public authority, strikes, riots, insurrection, inherent nature of the goods, or the act or default of the Shipper consignee, or for any other cause not due to the negligence of the Carrier.

(b) Any losses of Crude Petroleum will be charged proportionately to each Shipper in the ratio that said Crude Petroleum, or portion thereof, received and undelivered at the time the loss occurs, bears to the total of all Crude Petroleum then in the custody of the Carrier for transportation via the lines or other facilities in which the loss occurs; and the Carrier will be obligated to deliver only that portion of such Crude Petroleum remaining after deducting Shipper's proportion of such loss determined as aforesaid. Transportation charges will be assessed only on the quantity delivered.

ITEM NO. 75 TITLE

A tender of Crude Petroleum shall be deemed a warranty of title by the party tendering, but acceptance shall not be deemed a representation by the Carrier as to title. The Carrier may, in the absence of adequate security, decline to receive any Crude Petroleum which is in litigation as dispute over title may exist, or which is encumbered by any lien of which the Carrier has notice. Adequate security is considered to be Shipper's proof of perfect and unencumbered title or a satisfactory indemnity bond.

ITEM NO. 80 TIME LIMITATION ON CLAIMS

As a condition precedent to recovery for loss, damage, or delay to shipments, claims must be filed in writing with the Carrier within nine months and one day after delivery of the property, or in case of failure to make delivery, then within nine months and one day after reasonable time for delivery, based on Carrier's normal operations, has elapsed; and suits shall be instituted against the Carrier only within two years and one day from the day when notice in writing is given by the Carrier to the claimant that the Carrier has disallowed the claim or any part or parts thereof specified in the notice. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, no Carrier hereunder will be liable, and such claims will not be paid.

ITEM NO. 105 COMMON STREAM PETROLEUM CONNECTING CARRIERS

When both receipts from and deliveries to a connecting Carrier of substantially the same grade of Crude Petroleum are scheduled at the same interconnection, the Carrier reserves the right, with the cooperation of the connecting Carrier, to offset like volumes of such common stream Crude Petroleum in order to avoid the unnecessary use of energy which would be required to physically pump the offsetting volumes. The Carrier will apply to such offsetting of volumes the applicable tariff rate. When this rate is exercised, the Carrier will make the further deliveries for the Shipper involved from its common stream Crude Petroleum.

ITEM NO. 110 PRORATION PROCEDURES

In the event Carrier receives Shipper Nominations for Crude Petroleum for a particular month which in total exceeds the capacity of the System or any line segment thereof, then Carrier shall accept and deliver only that portion of each good faith Shipper Nomination which Carrier determines according to the Magellan Pipeline Company L.P. Proration Policy.

ITEM NO. 120 INVENTORY RETENTION FOR NON-SHIPPIERS

Carrier will issue a written notification via certified mail to companies who are no longer shipping (*) on Carrier's system that Shipper's crude oil and/or petroleum products being recorded in an inventory account must be removed by Shipper within the time period and in the manner specified below.

(* "A company who is no longer shipping" is being described as: a) a company who has issued a formal notification to Carrier that it will no longer be a Shipper on Carrier's system; or b) a company who is considered "no longer shipping" based on a lack of nominations in the name of the Shipper over a continuous 6-month time period.)

The procedure to notify a Shipper who has been designated as "no longer shipping" is as follows.

1. Carrier will issue a letter to the Shipper that according to the Carrier's books, Carrier is holding a certain volume of crude oil and/or petroleum products on its books in Shipper's name. Shipper will be advised in such letter that Shipper will have 30 days effective with the date of the letter to provide direction regarding the disposal of Shipper's crude oil and/or petroleum products. If at the end of this 30-day period, Carrier has not been contacted by Shipper, Carrier will assume title to the crude oil and/or petroleum products being held on its books in Shipper's name.
2. If Carrier has been contacted by Shipper within the initial 30-day period, Carrier will grant Shipper an additional 30 days without charge to facilitate the disposal of Shipper's inventory crude oil and/or petroleum products. If at the end of this 60-day period, Carrier continues to retain control of this crude oil and/or petroleum products, Carrier retains the right to initiate a penalty fee of [U] \$.10 (ten cents) per barrel, per month plus any other fees as allowed in accordance with the published tariff; such fees will be required to be paid before the crude oil and/or petroleum products will be released. If, however, Shipper has not disposed of such crude oil and/or petroleum products at the end of a 90-day period, Carrier will assume title to such crude oil and/or petroleum products. If Shipper provides a written request to Carrier after title to crude oil and/or petroleum products has been assumed by Carrier but before Carrier has otherwise disposed of crude oil and/or petroleum

products, Carrier agrees to transfer title back to Shipper for a fee of [U] \$5 (five dollars) per barrel. Such fees will be required to be paid before the crude oil and/or petroleum products will be released. Upon transfer of title back to Shipper, Shipper will then be responsible for disposing of crude oil and/or petroleum products within 60 days. Failure of Shipper to dispose of said crude oil and/or petroleum products within 60 days of the transfer of title back to Shipper will result in title being vested back in Carrier without recourse.

ITEM NO. 125 APPLICATION OF RATES FROM AND TO INTERMEDIATE POINTS

For Crude Petroleum accepted for transportation from any point on Carrier's lines not named in this tariff, which is intermediate to a point from which rates are published in said tariff, through such unnamed point, the rate published from the next more distant point specified in such tariff will apply. For Crude Petroleum accepted for transportation to any point not named in a particular tariff which is intermediate to a point to which rates are published in said tariffs, through such unnamed point, the rate published therein to the next more distant point specified in the tariff will apply.

ITEM NO. 130 CONNECTION AGREEMENTS

Separate connection agreements in accordance with this tariff and these Rules and Regulations covering further details will be required of a Shipper before any duty to transport will arise.

[W] Wording Change only.

[U] Unchanged rate.